

«Κλιματική Αλλαγή, Ενέργεια και Ελληνικό Περιβάλλον: Ποιες οι επιλογές ?»  
28 Ιανουαρίου 2020, Μουσείο Ακρόπολης

# Οι προοπτικές του υδρογόνου ως ενεργειακού φορέα

ΘΑΝΟΣ ΣΤΟΥΜΠΟΣ



# Hydrogen as Energy Carrier I

- Storage of Renewable Energy (solar, wind...) in the Form of Hydrogen via Electrolysis
- Use of Hydrogen in NG grids and Industry
- Re-electrification of Hydrogen for Stationary and Mobile (Transport) Applications via the Use of Fuel Cells...



# Hydrogen as Energy Carrier II

- The technology (Hydrogen & Fuel Cells) exists (production, storage, safety, use in stationary applications and vehicles (FCEVs, buses, trucks, trains...))
- The issue of infrastructures remains open...



# Hydrogen Fueling and Electric Charging of Vehicles in Germany

2018, JULY, 12<sup>TH</sup> | JOCHEN LINSSEN, MARTIN ROBINIUS, THOMAS GRUBE,  
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6<sup>th</sup> Hellenic Forum for Science Technology and Innovation, Athens Greece

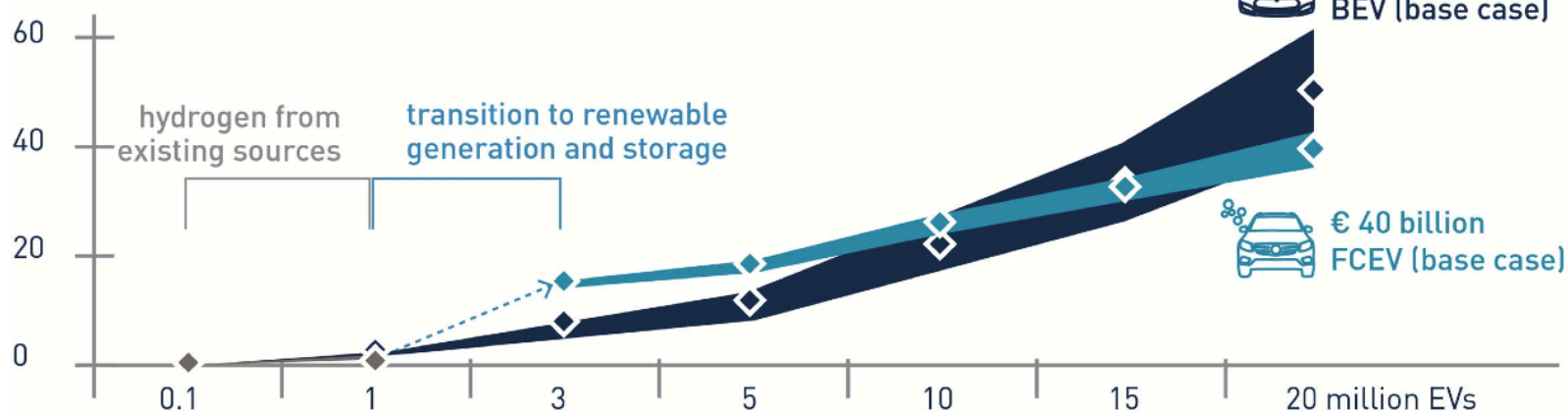
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Institute of Electrochemical Process Engineering (IEK-3)

# Cumulative Investment

## Infrastructure Roll-Out

cumulative investment [€ billion]



€ 51 billion  
BEV (base case)

€ 40 billion  
FCEV (base case)

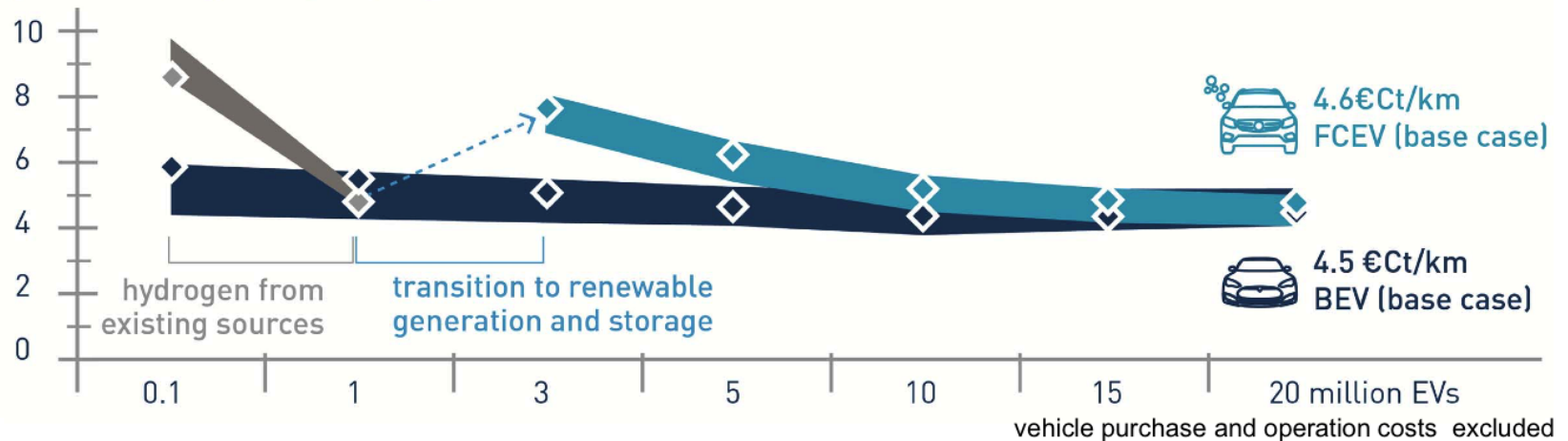
- Hydrogen more expensive during the transition period to renewable electricity-based generation
- High market penetration: battery charging needs more investment than hydrogen fueling
- For both infrastructures investment low compared to other infrastructures



Investment [€ billion]	
Renewable electricity generation scenario	374
Electric grid enhancement plan 2030	34
Federal transport infrastructure plan 2030	265
Hydrogen fueling infrastructure	40
Electric charging infrastructure	51

## Comparison of Mobility Costs

specific mobility costs [€Ct/km]



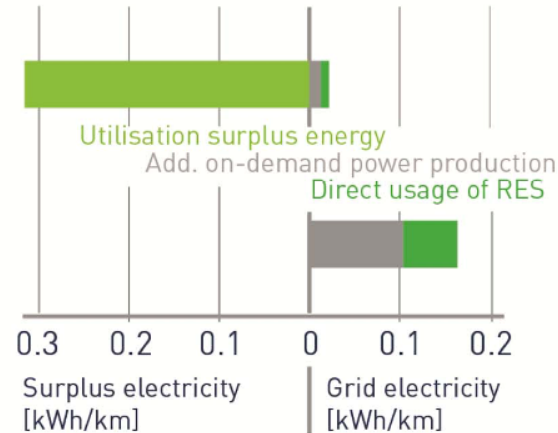
- For small vehicle fleets, i.e. 0.1 million cars, BEV fuel costs are significantly lower compared to FCEVs.
- Increase for hydrogen between 1 and 3 million cars results of switching to exclusive utilization of renewable energy for hydrogen production via electrolysis
- Mobility costs per kilometer are roughly same in the high market penetration scenario at 4.5 €ct/km for electric charging and 4.6 €ct/km → the lower efficiency of the hydrogen pathway is offset by lower surplus electricity costs.

# CO<sub>2</sub> Emissions & Electricity Demand

CO<sub>2</sub> emission per km



Specific electricity demand



- Efficiency of charging infrastructure is higher, but limited in flexibility and use of surplus electricity
- Fueling infrastructure for hydrogen with inherent seasonal storage option
- Low specific CO<sub>2</sub> emissions for both options in high penetration scenarios with advantage for hydrogen, well below the EU emission target after 2020: 95 g<sub>CO<sub>2</sub></sub>/km

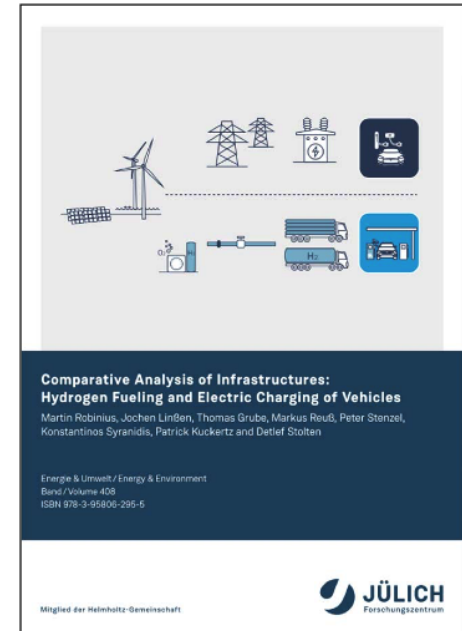
Full Report Available



<http://hdl.handle.net/2128/16709>

**Project team:**

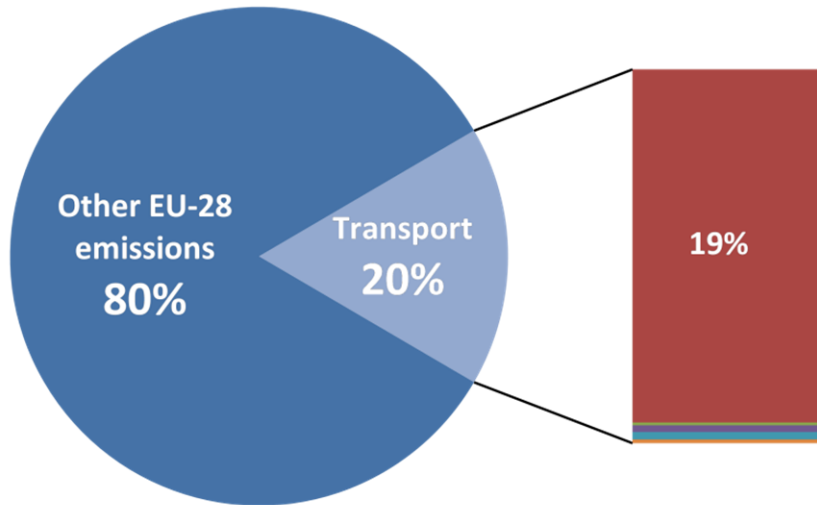
Martin Robinius, Jochen Linßen, Thomas Grube, Markus Reuß, Peter Stenzel, Konstantinos Syranidis, Patrick Kuckertz and Detlef Stolten



Funded by



# NEED FOR NEW INFRASTRUCTURES



- Road
- Railway
- Civil Aviation
- Domestic Maritime Transport
- Other Transport



Need of compression



## Compression solutions for HRS

Performance and reliability



### Goals



Energy demand

< 6 kWh / kg H<sub>2</sub>



System cost

< €2,000/ (kg H<sub>2</sub>/day)



Noise

< 60 dB @5 m



Compression & Buffering Module

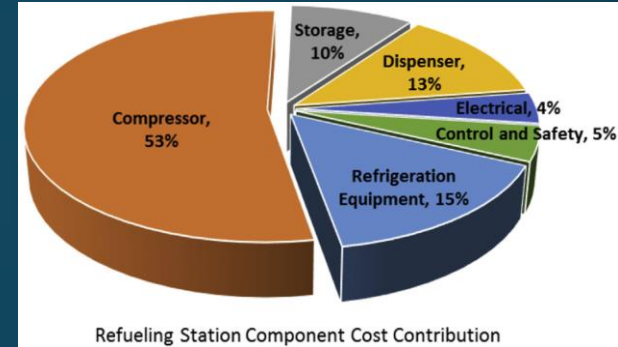
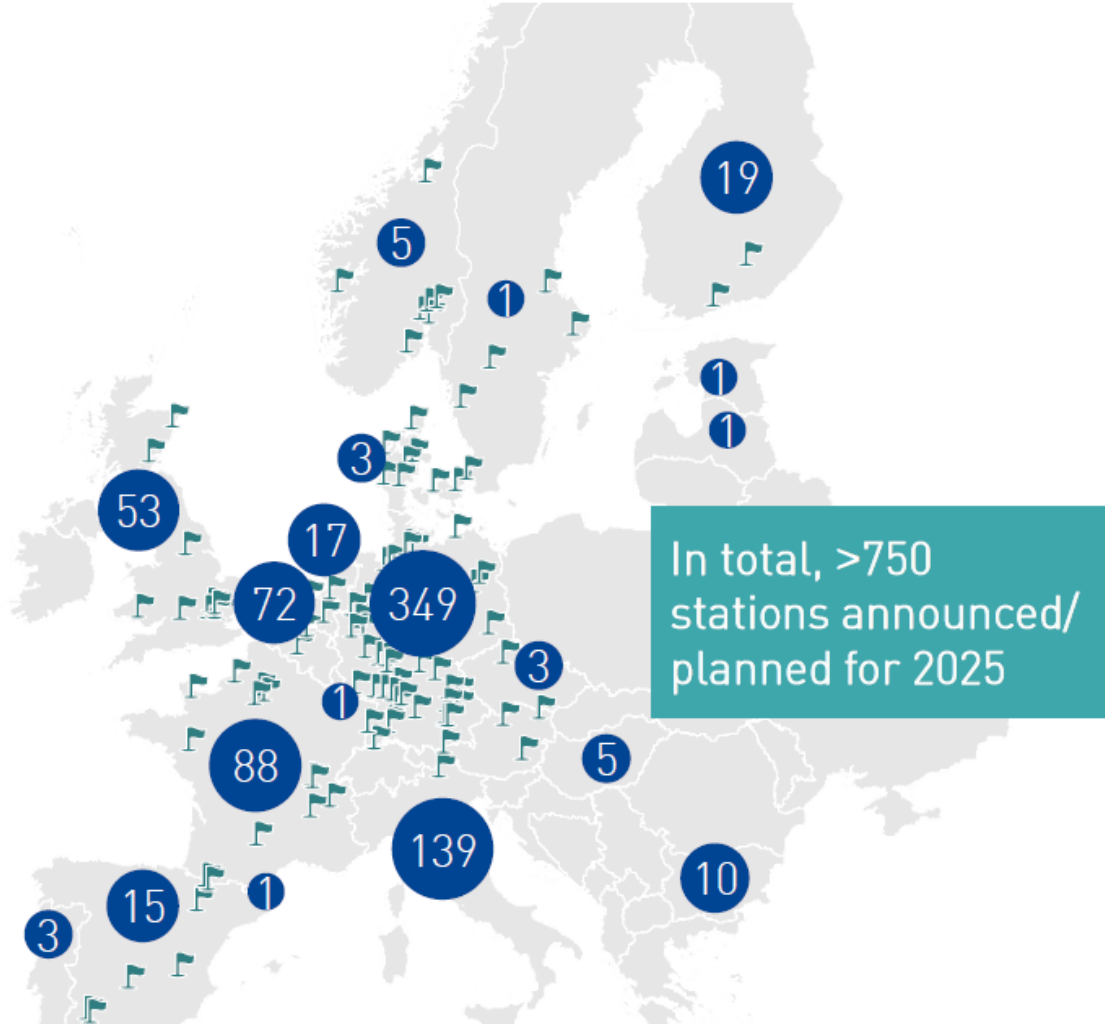
TRL from 3 to 5



# The market

🚩 HRS in operation<sup>2</sup>

● Number of HRS announced and/or planned until 2025

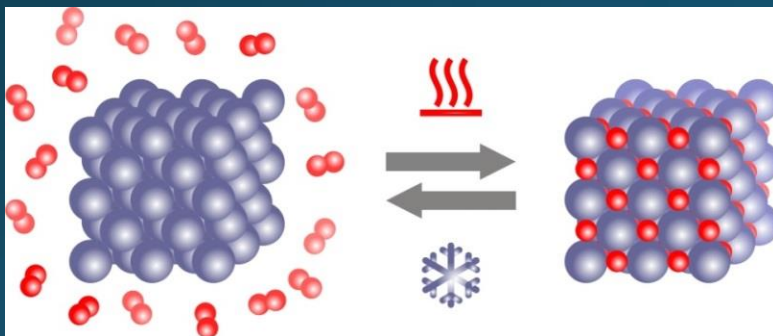


The envisaged main market for the MHC is the one of Hydrogen Refuelling Station (HRS):

The size of the Total Addressable Market in Europe for HRS and Hydrogen Vehicles has been assessed by the European Commission in the COM (2017) 652 final document

# A NEW TECHNOLOGY FOR H<sub>2</sub> COMPRESSION

A noise free hydrogen compression system based on metal hydrides using only water as the cooling / heating medium achieving hydrogen pressures > 350 bar



*Metal hydrides basic principle*

## UNIQUE ADVANTAGES



### ZERO NOISE LEVELS

ability to install Hydrogen Refueling Stations (HRS) in residential areas



### VERY LOW O&M COSTS

use only cheap, low-grade thermal energy; do not include mechanical parts



### LOW ENVIRONMENTAL IMPACT

no use of Critical Raw Materials; can be driven only by RES or/and Waste Heat



### MODULARITY, AVAILABILITY & RELIABILITY

modular product with high availability and reliability



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